



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, July 2, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for HALLIBU 3H
47-103-03703-00-00

Adding Freshwater AST to pad

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: HALLIBU 3H
Farm Name: EQT PRODUCTION COMPANY
U.S. WELL NUMBER: 47-103-03703-00-00
Horizontal 6A New Drill
Date Modification Issued: 7/2/2026

Promoting a healthy environment.

07/03/2026

SCALE: 1:200 PLOTTED: 4/7/2026 2:19 PM FILE: T:\ABINGDON SERVER\OIL AND GAS\EQ2021\0710-008 HALLIBU CADD (K DRIVE) - WV\PLANSEXCESS MATERIAL MODIFICATION\04 OVERALL SITE PLAN.DWG

APPROVED
WVDEP OOG
Modification
1/5/2026

UTT ROBIN LUKE SR & ALISHA
52-03- 7-0018-0000-0000

UTT ROBIN LUKE SR & ALISHA
52-03- 7-0018-0000-0000

CONSOLIDATED GAS
52-02- 10-0001-0003-0000

CNG TRANSMISSION GROUP
52-03-0007-0018-0001-0000

EQT PRODUCTION CO
TRACT 1
52-02-0006-0021-0000-0000

LIMITS OF DISTURBANCE
PER 12/18/2023 PLANS
23.36 AC

2 CB LLC
52-03- 7-0019-0000-0000

WRIGHT RALPH
52-02- 10-0012-0002-0000

EQT PRODUCTION CO
TRACT 3
52-02-0006-0021-0000

EQT PRODUCTION CO
52-02-10-0002-0001-0000

EQT PRODUCTION CO
TRACT 2
52-02-0006-0021-0000

SPANGLER PATRICIA C
52-02-0010-0009-0000-0000

E&S NOTES:

1. TOPOGRAPHIC INFORMATION OBTAINED FROM THE THRASHER GROUP, INC.
2. PROPERTY LINE INFORMATION OBTAINED FROM TAX MAPPING AND SURVEYED BY DIEFFENBAUCH & HRTZ, LLC.
3. THE PROPERTIES AFFECTED BY THIS DEVELOPMENT ARE LOCATED ON FIRM MAP NUMBER 54103C0100C DATED 09/25/2009. THE LIMITS OF DISTURBANCE PROPOSED WITH THIS DEVELOPMENT IS LOCATED IN ZONE (X) AS DEFINED BY THE FIRM.
4. RECEIVING STREAMS: FIVE (5) UNNAMED TRIBUTARIES TO SHRIVER RUN.
5. GEOTECHNICAL INVESTIGATIONS WERE CONDUCTED BY NGE, LLC AS PART OF THIS DESIGN. REFER TO NGE, LLC GEOTECHNICAL REPORT FOR DETAILED DATA (PROJECT W22031, DATED APRIL, 2022). ADJUSTMENTS TO CUT AND FILL SLOPES SHOULD NOT BE MADE UNLESS REVIEWED BY NGE, LLC AND DIEFFENBAUCH & HRTZ, LLC.
6. PROPOSED CUT AND FILL SLOPES ARE TO BE GRADED AT 2:1 UNLESS EROSION CONTROL BLANKETS ON ALL SLOPES 3:1 AND STEEPER.
7. PLACE EROSION CONTROL BLANKETS ON ALL SLOPES 3:1 AND STEEPER.
8. LIMITS OF DISTURBANCE: ORIGINAL LOD 23.36 ACRES + PROPOSED LOD 1.82 ACRES = TOTAL LOD 25.18 ACRES

LEGEND

EXISTING TREE LINE	EXISTING INDEX CONTOUR LINE (10')
EXISTING ROAD	EXISTING INTERMEDIATE CONTOUR LINE
EXISTING RIGHT-OF-WAY	PROPOSED INDEX CONTOUR LINE (10')
PROPOSED RIGHT-OF-WAY	PROPOSED INTERMEDIATE CONTOUR LINE
PROPERTY LINE	CHANNEL FLOW DIRECTION
MUNICIPAL BOUNDARY	STREAM
PROPOSED FENCE	DELINEATED STREAM
EXISTING FENCE	DELINEATED WETLAND BOUNDARY
EXISTING ELECTRIC LINE	FLOODWAY BOUNDARY
EXISTING GAS LINE	RIPIARIAN BUFFER
PROPOSED GAS LINE	COMPOST FILTER SOCK (CFS)
PROPOSED WATER LINE	TRIPLE CFS STACK / CFS SEDIMENT TRAP
FILL LIMITS	EXISTING SPOT ELEVATION
CUT LIMITS	PROPOSED SPOT ELEVATION
TOE BENCH WITH DRAIN	EXISTING STRUCTURE
ROADWAY CENTERLINE	PERMANENT PAVED
SAFETY BERM	TEMPORARY GRAVEL
LIMITS OF DISTURBANCE	PERMANENT GRAVEL
EXISTING UTILITY POLE	

SCALE: 0 100 FT.

07/03/2026

REVISION	DATE	NO.	DESCRIPTION
1	09/2023	1	DEP COMMENT RESPONSE
2	11/2023	2	ENTRANCE MODIFICATION
3	01/2024	3	E&S MODIFICATION
TMR DRAWN			
BLB CHECKED			
HLP APPROVED			
JAN 2024 DATE			
21070-008 PROJECT NO.			
CLIENT			
EQT PRODUCTION COMPANY			
PROJECT			
HALLIBU WELL SITE			
WETZEL COUNTY, WV			
TITLE			
OVERALL E&S SITE PLAN			
DRAWING NO.			
4			

DIEFFENBAUCH & HRTZ, LLC
10500 W. 2600
Morgantown, WV 26501
www.dandhengineers.com
P: 304.985.5555 F: 304.985.5557

Hallibu Well API#'s

Hallibu 2H – 47-103-03702
Hallibu 3H – 47-103-03703
Hallibu 4H – 47-103-03704
Hallibu 6H – 47-103-03705
Hallibu 8H – 47-103-03708
Hallibu 10H – 47-103-03706
Hallibu 12H – 47-103-03707

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Branden Weimer – Regional Manager, Permitting

2200 Energy Dr | Canonsburg, PA 15317

P: 412-997-7940 | branden.weimer@eqt.com

EQT Production Company

Attn: Billy Miller

2200 Energy Drive

Canonsburg, PA 15317

May 4, 2026

**Hallibu Well Site
Aboveground Storage Tank
Addition Notification**

Hello,

Please allow this letter to serve as formal notification of EQT Production Company LLC's intention to submit a permit modification to West Virginia DEP Office of Oil and Gas for the Hallibu Well Site. The permit modification will include the addition of a temporary Aboveground Storage Tank on the site to support well development operations.

If you have any questions, please feel free to contact me directly at 412-997-7940.

Regards,

A handwritten signature in blue ink, appearing to read 'Branden Weimer'.

Branden Weimer

Regional Manager, Permitting

EQT Production Company

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 05/04/2026 **Date Permit Application Filed:** 05/06/2026

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b), no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner.

Notice is hereby provided to:

☒ **SURFACE OWNER(s)**

Name: EQT Production Company
Address: 2200 Energy Drive
Canonsburg, PA 15317

Name: _____
Address: _____

☐ **SURFACE OWNER(s) (Road and/or Other Disturbance)**

Name: _____
Address: _____

Name: _____
Address: _____

☐ **SURFACE OWNER(s) (Impoundments/Pits)**

Name: _____
Address: _____

☐ **COAL OWNER OR LESSEE**

Name: _____
Address: _____

☐ **COAL OPERATOR**

Name: _____
Address: _____

☐ **WATER PURVEYOR(s)**

Name: _____
Address: _____

☐ **OPERATOR OF ANY NATURAL GAS STORAGE FIELD**

Name: _____
Address: _____

*Please attach additional forms if necessary

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WW-6A
(1-12)

MAY 13 2026

WV Department of
Environmental Protection

API NO. 47- 103

- 03702

OPERATOR WELL NO. Hallibu 2H

Well Pad Name: Hallibu Well Site

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall also include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

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factors, if necessary.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Notice is hereby given by:

Well Operator: EQT Production Company LLC

Telephone: 412-997-7940

Email: branden.weimer@eqt.com

Address: 2200 Energy Drive

Canonsburg, PA 15317

Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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ORIGINAL ID: PITA (724) 271-7516
PERMITTING DEPARTMENT
EQT
2200 ENERGY DRIVE
CANONSBURG, PA 15317
UNITED STATES US

SHIP DATE: 04MAY26
ACTWGT: 0.50 LB
CAD: 10610/0621NET/4535
BILL SENDER

TO **BILLY MILLER**
EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

58KJ2/2061/484B

CANONSBURG PA 15317

(412) 997-7940
INV: REF:

PO: 5901035.G1.8151.8040

DEPT: OPS/SHONER1



J261026612001uv

WED - 06 MAY 5:00P

** 2DAY **

TRK# 8713 9562 1898

0201

15317

65 PITA

PA-US PIT



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CONSIGNEE COPY - PLEASE PLACE IN FRONT OF POUCH

1. Fold the printed page along the horizontal line.
2. Place label in shipping pouch and affix it to your shipment.

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May 07, 2026

Dear Customer,

The following is the proof-of-delivery for tracking number: 871395621898

Delivery Information:

Status:	Delivered	Delivered To:	Residence
Signed for by:	M.Marsha	Delivery Location:	
Service type:	FedEx 2Day		
Special Handling:	Deliver Weekday; Residential Delivery		CANONSBURG, PA,
		Delivery date:	May 7, 2026 10:08

Shipping Information:

Tracking number:	871395621898	Ship Date:	May 6, 2026
		Weight:	0.5 LB/0.23 KG
Recipient:		Shipper:	
CANONSBURG, PA, US,		Canonsburg, PA, US,	

Purchase Order	S001035.G1 8151.8040
Department Number	OPishioneri

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FedEx Express proof-of-delivery details appear below; however, no signature is currently available for this shipment. Please check again later for a signature.

Thank you for choosing FedEx

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EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317
P: 412-997-7940 | www.eqt.com

May 7, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Attn: Kelly Kees, P.E.
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

RE: Hallibu Well Work Permit Modification
Aboveground Storage Tank addition
Permit 47-103-03701
Clay District, Wetzel County, WV

Dear WVDEP Recipient:

EQT Production Company LLC is submitting this Well Work Permit modification to add a temporary 40/46k bbl Aboveground Storage Tank to the Hallibu Well site. The following information is provided in the modification submission:

- Proof of notification to the Surface Owner
- Site plan, including the proposed location of the Aboveground Storage Tank
- Inspector Sign off page
- List of associated well API's
- Modification fee to be paid via Credit Card

If you have any questions or concerns regarding the provided information, please feel free to contact me at 412-997-7940.

Thank you,

Branden Weimer
Regional Manager - Permitting
branden.weimer@eqt.com

Fee paid via CC
7/1/2026

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